

Quantitative ESG Data 2024

The quantitative ESG data for 2024 covers data from operating projects of the Company and its subsidiaries. For some topics, data covers only operating projects in Thailand. In all cases, data coverage is 100% of such projects, unless otherwise indicated. Targets are for 2024 unless otherwise indicated.

Additional information can be found in the Company's Annual Report (56-1 One Report), Sustainability Report, Financial Statements, and corporate website. (https://www.gulf.co.th)

Environmental Dimer	nsion					
Topic	Unit	2021	2022	2023	2024	Target
Environmental policy and	managemen	t systems				
Environmental management	system (EMS):	certification / a	udit / verificatio	on		
Total	% ¹	100	100	100	100	
 Verified through international standards² 	%	100	92.9	93.3	93.8	100 by 2025
Third-party verification	%	0	0	0	0	
 Internal certification / audit³ 	%	0	7.1	6.7	6.2	
Energy						
Energy consumption						
Total	MWh	26,054,164	33,604,481	57,160,021	67,060,370	
Non-renewable	MWh	24,863,265	32,286,749	55,821,715	66,230,535	
Renewable	MWh	1,190,899	1,317,732	1,338,306	829,835	
Energy intensity	GJ/MWh	3.51	3.18	2.96	2.61	≤ 3.00

¹ Percentage of power projects in Thailand which have achieved commercial operation for at least one year.

² ISO 1400²

³ Regular on-site Environmental and Social Management System (ESMS) audit by the Company's safety, health and environment (SHE) team and Sustainability Department.



Environmental Dimens	sion					
Topic	Unit	2021	2022	2023	2024	Target
Waste and pollutants						
Waste disposal						
Total waste generated	Tons	27,890	37,958	89,696	38,029	
Non-hazardous waste	Tons	27,844	37,894	89,674	37,922	
Hazardous waste	Tons	45	65	21	107	
Non-hazardous waste						
Total non-hazardous waste recycled / reused	Tons	169	4,486	77,646	37,630	
 Total non-hazardous waste recovered⁴ 	Tons	41	5,820	12,028	179	
 Total non-hazardous waste stored on site⁵ 	Tons	27,634	27,588	0	0	
 Total non-hazardous waste disposed 	Tons	0	0	0	113 ⁶	
 Landfilled 	Tons	0	0	0	1066	0 operational
 Incinerated without energy recovery 	Tons	0	0	0	76	waste
 Otherwise disposed 	Tons	0	0	0	0	
 Unknown disposal method 	Tons	0	0	0	0	
Ash and gypsum waste ⁷						
Total waste recycled / reused	Tons	16	5,796	12,018	7,822	
Total waste disposed	Tons	0	0	0	0	

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⁴ Recovery refers to methods that transform the waste into usable products, allowing some of the energy or other benefits to be recovered and utilized, including incineration with energy recovery and composting.

⁵ Ash and soil from the Company's biomass power project was stored on site until the Company was able to find sustainable methods to manage the waste. From 2023 onwards, the waste stored from previous years was removed through waste reuse or recovery.

⁶ The Company has started including municipal waste in its reporting in 2024. A small amount of municipal waste was landfilled or incinerated as there are currently no sustainable methods available. No operational waste was landfilled or incinerated.

⁷ The Company does not generate gypsum waste. Ash is generated from the Company's biomass power projects and is counted as part of the Company's total waste generation.



Environmental Dimens	sion								
Topic	Unit	2021	2022	2023	2024	Target			
Waste and pollutants (conti	Waste and pollutants (continued)								
Hazardous waste									
Total waste generated	Tons	45	65	21	107				
Total waste recycled / reused	Tons	7	5	1	17				
Total waste recovered	Tons	18	32	20	90				
Waste stored on site	Tons	20	28	0	0				
Total waste disposed	Tons	0	0	0	0				
Landfilled	Tons	0	0	0	0	0 operational			
 Incinerated without energy recovery 	Tons	0	0	0	0	waste			
Otherwise disposed	Tons	0	0	0	0				
 Unknown disposal method 	Tons	0	0	0	0				

NOx emissions Tons 1,856.0 2,315.9 4,109.9 4,808.7 Direct NOx emissions SOx emissions Direct SOx emissions Tons 178.4 119.2 259.8 188.0 Direct mercury emissions⁸ Direct mercury emissions N/A N/A N/A N/A Tons **Dust emissions**

130.5

149.0

355.6

Tons

Direct dust emissions

< 5,866.0

< 1,134.0

< 1,065.0

185.9

⁸ The Company does not generate direct mercury emissions.



Environmental Dimer	nsion					
Topic	Unit	2021	2022	2023	2024	Target
Water						
Water consumption						
Total water withdrawal	Mil. m³	13.71	18.59	29.79	33.85	
Third-party sources ⁹	Mil. m ³	12.74	17.81	28.79	33.26	
Produced water	Mil. m ³	0	0	0	0	
Fresh surface water	Mil. m³	0.97	0.78	1.00	0.59	
Fresh groundwater	Mil. m ³	0	0	0	0	
Total water discharged	Mil. m ³	2.92	3.16	5.11	5.12	
 Returned to municipal / other treatment system 	Mil. m³	2.24	2.66	4.71	5.02	
 Returned to the source of extraction 	Mil. m³	0.68	0.50	0.40	0.1	
Total water consumption ¹⁰	Mil. m³	10.79	15.43	24.68	28.73	
Water intensity	m³/ MWh	0.82	0.86	0.78	0.74	≤ 1.00
Water consumption in water-stressed areas ¹¹						
Operations in water-stressed areas	Projects	14	14	15	16 ¹²	
Total water consumption in water-stressed areas	Mil. m ³	10.79	15.43	24.68	28.37	

Third-party sources include purchasing raw and reclaimed water from industrial estates or water suppliers.
 Total water consumption (also called total net freshwater consumption) = Total withdrawals – total discharge.

¹¹ Water stress is defined as demand equal to 40% - 80% of water availability, as assessed by the WRI Aqueduct Water Risk Atlas.

¹² From a total of 18 projects included in the reporting boundary.



Environmental Dimen	sion					
Topic	Unit	2021	2022	2023	2024	Target
Climate strategy						
Greenhouse gas (GHG) emiss	ions					
Total GHG emissions	Tons	5,109,713	8,791,140	14,624,745	17,102,847	Net Zero by 2050 ¹³
Total emissions intensity	tCO₂e / MWh	0.406	0.495	0.467	0.441	
Direct emissions (scope 1)	Tons	5,094,990	6,651,222	11,245,262	13,304,395	
Total scope 1 intensity	tCO ₂ e / MWh	0.405	0.375	0.359	0.343	Reduce by 25% by 2030
Indirect emissions (scope 2) ¹⁴	Tons	10,782	53,794	23,547	22,984	
Total scope 2 intensity	tCO ₂ e / MWh	0.001	0.003	0.001	0.001	
Other indirect emissions (scope 3) ¹⁵	Tons	3,941	2,086,124	3,355,936	3,775,468	
Total scope 3 intensity	tCO₂e / MWh	0.000	0.117	0.107	0.097	
SF ₆ emissions	Tons	1.178	0.007	1.292 ¹⁶	0.015	
Product stewardship						
Electricity transmission and dis	stribution loss	es ¹⁷				
Transmission losses	%	0.53	0.51	0.66	0.39	
Distribution losses	%	N/A	N/A	N/A	N/A	
Electricity transmission and dis	stribution relia	bility				
SAIDI (transmission network)	Hours	0.23	0.17	0.16	0.16	

¹³ Scope 1 and scope 2 emissions.

¹⁴ Location-based assessment.

¹⁵ In 2022, the Company changed the way it calculated scope 3 data to include category 3 (fuel- and energy-related activities not included in scope 1), thus resulting in a significant increase in scope 3 and total GHG emissions. A breakdown of the scope 3 data collected can be found in the Company's Sustainability Report.

¹⁶ In 2023, the Company upgraded equipment after finding potential manufacturing defects. The upgrades required venting of SF6 which is used as an insulator for electrical equipment.

¹⁷ The Company does not operate in electricity distribution. Loss and reliability data is for its transmission network only.



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Topic	Unit	2021	2022	2023	2024	Target
Product stewardship (conf	tinued)					
Gas leakage rate ¹⁸						
Transportation leakages	%	0.000210	0.000162	0.000143	0.000191	
Distribution leakages	%	N/A	N/A	N/A	N/A	
Storage leakages	%	N/A	N/A	N/A	N/A	
Efficiency of generation and a	vailability factor	-19				
Efficiency open- / combined- cycle gas plants	BTU / kWh	7,161	7,389	6,762	6,556	
Availability factor (gas plants)	%	98.1	95.0	97.2	96.4	
Biodiversity						
Biodiversity exposure and ass	sessment					
Total number of sites ²⁰	Sites	14	14	15	15	
Total area	Hectares	146.0	146.0	223.2	223.2	
% of sites assessed for biodiversity impacts	%	100	100	100	100	
Sites with significant biodiversity impact	Sites	0	0	0	0	
Sites with biodiversity management plans ²¹	Sites	N/A	N/A	N/A	N/A	

The Company does not have gas distribution or storage assets. Gas leakage calculated from vent and fugitive leaks.
 Calculated from operating power projects in Thailand. Average age of plants: 4.24 years.
 Covers only operating power projects in Thailand.
 The Company does not have gas distribution or storage assets. Gas leakage calculated from vent and fugitive leaks.
 Covers only operating power projects in Thailand.
 The Company does not have gas distribution or storage assets. Gas leakage calculated from vent and fugitive leaks.
 Covers only operating power projects in Thailand.
 The Company does not have gas distribution or storage assets. Gas leakage calculated from vent and fugitive leaks. conducted at each site. The existence of such plans should not be taken to mean any site has significant biodiversity impact.



Social Dimension						
Торіс	Unit	2021	2022	2023	2024	Target
Labor practice indicators						
Workforce breakdown by numb	per of employe	ees				
Total	People	919	1,074	1,168	1,319	
 Males 	People	633	741	779	890	
Proportion of males	%	68.9	69.0	66.7	67.5	
• Females	People	286	333	389	429	
Proportion of females	%	31.1	31.0	33.3	32.5	≥ 30
Workforce breakdown by type	of contract					
Permanent	People	872	1,004	1,130	1,232	
Contract	People	47	70	38	87	
Workforce breakdown by funct	ion					
Energy business	People	81	134	177	185	
Power projects	People	477	534	548	571	
Other businesses and investments	People	25	40	42	53	
Management and secretaries	People	19	12	20	29	
Support functions	People	317	354	381	481	
Workforce breakdown by age						
Below 30 years	People	283	332	360	382	
30 – 49 years	People	569	662	735	831	
50 years and over	People	67	80	73	106	



Social Dimension						
Topic	Unit	2021	2022	2023	2024	Targe
Labor practice indicators	(continued)					
Workforce breakdown by nat	ionality					
Thai						
% of total workforce	%	99.8	99.7	99.8	99.9	
% of management	%	99.7	99.4	99.7	99.7	
Vietnamese						
% of total workforce	%	0.2	0.2	0.1	0.1	
% of management	%	0.3	0.3	0	0	
Other						
% of total workforce	%	0	0.1	0.1	0.1	
% of management	%	0	0.3	0.3	0.2	
Workforce breakdown by pos	sition					
Top management	People	20	19	20	29	
• Males	People	12	12	13	18	
Proportion of males	%	60.0	63.2	65.0	62.1	
• Females	People	8	7	7	11	
Proportion of females	%	40.0	36.8	35.0	37.9	
Middle management	People	103	115	112	138	
• Males	People	66	74	67	85	
Proportion of males	%	64.1	60.9	59.8	61.6	
• Females	People	37	45	45	53	
 Proportion of females 	%	35.9	39.1	40.2	38.4	



Social Dimension									
Topic	Unit	2021	2022	2023	2024	Target			
Labor practice indicators (Labor practice indicators (continued)								
Workforce breakdown by posi	Workforce breakdown by position (continued)								
Junior management	People	166	200	236	262				
 Males 	People	94	110	138	147				
 Proportion of males 	%	56.6	55.0	58.5	56.1				
• Females	People	72	90	98	115				
Proportion of females	%	43.4	45.0	41.5	43.9				
Non-management	People	630	740	800	847				
• Males	People	461	549	561	600				
Proportion of males	%	73.2	74.2	70.1	70.8				
• Females	People	169	191	239	247				
Proportion of females	%	26.8	25.8	29.9	29.2				
Share of women									
Proportion of females in all management positions	%	40.5	42.5	40.8	41.7	≥ 40 by 2025			
Proportion of females in management positions in revenue-generating functions	%	30.1	31.2	40.9	40.0				
Proportion of females in STEM-related positions	%	5.0	9.6	31.6	29.7				
People with disabilities									
Employees with disabilities ¹	People	N/A	N/A	N/A	N/A				

¹ Due to the nature of the Company's work (project construction and operations), it is not safe for people with disabilities. However, the Company contributes to the Fund for the Empowerment of Disabled Persons annually.



Social Dimension						
Topic	Unit	2021	2022	2023	2024	Target
Labor practice indicators	(continued)					
Gender pay indicators (avera	ge female pay : a	average male p	pay) ²			
All employees (base salary)		0.93:1	0.93:1 1	1.16:1	1.19:1	≤ 10%
Top management						
Base salary only		0.79:1	0.79:1	0.84:1	1.03:1	
Base salary and other cash incentives		0.95:1	0.95:1	0.95:1	1.03:1	≤ 10%
Other management						
Base salary only		0.95:1	0.95:1	0.88:1	0.92:1	
Base salary and other cash incentives		1.03:1	1.03:1	0.90:1	0.92:1	≤ 10%
Non-management (base salary)		0.92:1	0.92:1	0.88:1	0.90:1	≤ 10%

² The comparisons show average female pay to average male pay. The Company has an equal pay for equal work policy. However, some pay variations may arise due to differences in employee qualifications or experience.



Social Dimension								
Topic	Unit	2021	2022	2023	2024	Target		
Human rights and labor rights								
Freedom of association / colle	ective bargaining							
Employees represented by trade unions or collective bargaining agreements ³	%	100	100	100	100			
Operations or suppliers in which freedom of association or collective bargaining may be at risk	Operations / suppliers	0	0	0	0			
Other human and labor rights								
Operations or suppliers at significant risk of child labor	Operations / suppliers	0	0	0	0	0		
Operations or suppliers at significant risk of forced or compulsory labor	Operations / suppliers	0	0	0	0	0		
Incidents of violations involving rights of indigenous peoples	Incidents	0	0	0	0	0		
Incidents of discrimination or harassment	Incidents	0	0	0	0	0		
Occupational health and s	afety (OHS)							
Fatalities								
• Employees	Cases	0	0	0	0	0		
Contractors	Cases	0	0	0	0	0		
Lost-time injury frequency rate	e (LTIFR per mill	ion hours worked	d)					
• Employees	LTIFR	0	0	0	0	0		
• Contractors	LTIFR	0	0	0	0	0		
Workers ⁴ covered by an OHS system	%	100	100	100	100	100		

³ Employees' collective bargaining rights are covered under the Company's Welfare Committee which covers all employees of the Company and its subsidiaries, and comprises employee representatives who negotiate with Management on behalf of employees to ensure their well-being.

⁴ Workers includes both the Company's employees (including employees of subsidiaries) as well as contractors.



Social Dimension									
Topic	Unit	2021	2022	2023	2024	Target			
Human capital developme	nt								
Training and development inputs									
Average hours of training	Hours/FTE ⁵	30.0	58.6	35.8	31.6	≥ 30			
Breakdown by type									
Legal and compliance	Hours/FTE	3.4	4.1	5.0	5.4				
Technical / operational	Hours/FTE	24.6	27.9	23.2	18.9				
 Leadership / management 	Hours/FTE	1.9	2.1	5.0	1.3				
Supplementary	Hours/FTE	13.1	20.4	2.6	8.0				
Breakdown by gender									
• Males	Hours/FTE	37.7	62.6	26.7	37.7				
• Females	Hours/FTE	12.4	16.2	24.7	24.7				
Breakdown by position									
Top management	Hours/FTE	2.1	3.5	19.2	4.0				
Middle management	Hours/FTE	9.6	12.5	22.6	27.4				
Junior management	Hours/FTE	24.4	26.2	30.6	26.4				
Non-management	Hours/FTE	35.2	55.3	54.3	37.5				
Average amount spent on training and development per FTE	THB	5,190	4,473	10,927	17,071				
Human capital return on inves	stment (HC ROI)								
HC ROI ⁶		9.99	12.38	8.45	XX				

 ⁵ Calculated as average hours per full-time employee per year.
 ⁶ Human capital return on investment (HC ROI) = (Total revenue – (Total operating expenses – Total employee-related expenses)) / Total employee-related expenses



Social Dimension							
Topic	Unit	2021	2022	2023	2024	Target	
Talent attraction and retention							
Hiring							
Total new employee hires	People	72	187	231	196		
Open positions filled by internal candidates ⁷	%	76	39	33	95		
Average hiring cost per FTE	THB	19,000	41,229	14,200	16,946.30		
Employee turnover rate							
Total turnover8	%	5.2	7.8	8.4	7.7		
Voluntary turnover	%	4.7	7.3	7.2	6.9	< 7.5	
Trend of employee well-being)						
Employee engagement	%	-	77	-	8210	80	

⁷ Details regarding hiring, including additional data breakdowns, can be found on the Company's website. In 2022 and 2023, a lower proportion of open positions were filled by internal hires as a significant number of new positions were opened due to the Company's business expansion.

⁸ Total turnover includes involuntary turnover such as retirements and medical causes. The Company has not laid off any employees for reasons such as downsizing or restructuring.

⁹ Employee engagement and satisfaction surveys are conducted every two years. Additional details about the survey process can be found in the Company's Sustainability Report.

¹⁰ In 2024, the Company changed its engagement survey to be adapted from Gallup's Q12 Employee Engagement Survey, covering eight critical areas, with a total score of 4.11 out of 5.00. Additional details can be found in the Company's Sustainability Report.



Human Rights Risk Assessment

The company conducts a human rights risk assessment on a regular basis (at least annually). The process first examines different areas of the Company's business 1) within the organization among the Company's employees, 2) within the local communities where the Company operates, 3) at sites under construction and development, and 4) at sites in operation. See GULF's 2024 Sustainability Report for more detail.

Scope of activities	Human rights issues assessed	Related stakeholders	% of sites assessed	% of site with sufficient internal controls			
Business activities							
Within the organization (the Company and its subsidiaries)	Labor rightsNon-discriminationHealth and safetyGender equality	- Employees - Women	100	100			
		s Policy, Diversity Policy, and an rights protection in the wo		ation and Harassment			
Sites in operation	Labor rightsHealth and safetyImpacts from business operations	EmployeesContractorsSuppliersVisitorsLocal communities	100	100			
	 Management measures Set out and communicate the Code of Conduct as a guidance for appropriate conduct, including promoting occupational health and safety, with mandatory annual training Comply with ISO 45001 standards Develop Emergency Response Plans and conduct regular fire drills Provide PPE for staff and visitors in operating sites, and conduct safety briefings for all suppliers, contractors, and visitors Conduct regular meetings with local communities (e.g., Environmental Impact Committee meetings) to monitor human rights impacts 						



Scope of activities	Human rights issues assessed	Related stakeholders	% of sites assessed	% of site with sufficient internal controls		
Related activities						
Sites under development and construction	 Labor rights Migrant labor Child labor Health and safety Impacts from business activities Resettlement 	 Contractors Suppliers Migrant workers Children Vulnerable groups in the local communities (e.g., indigenous people) 	100	100		
	plans before beginning Require contractors to Company's Supplier C rights and other rights Include human rights Conduct daily safety b Station a site manage Work with local comm	ental and social impact asse g construction on any major o provide written acknowledgeded of Conduct, covering his stipulated in international stricteria in TORs and contractoriefings before commencing r and designated staff to scrunities and government agent and/or compensation plan	project lement of and c luman rights issi andards ts for suppliers work een contractors ncies to unders	omply with the ues including labor and contractors and monitor safety		
Local communities around Company operations	Impacts from business operations Health and safety	- Local community (including women, children, and vulnerable groups)	100	100		
	 Management measures Set out an Environmental and Social Management Policy Set targets such as zero waste to landfill to minimize environmental impoperations Conduct regular environmental impact monitoring (e.g., continuous emmonitoring) Appoint Community Relations and Safety Officers to every area/site to contact points for the local community Conduct regular meetings with local communities (e.g., Environmental Committee meetings) to monitor human rights impacts 					

Remark: labor rights refer to fair wages and working hours, freedom of association, migrant labor, forced labor/slavery, child labor, and human trafficking.



Governance Dimensi	on					
Topic	Unit	2021	2022	2023	2024	Target
Corporate governance						
Board of Directors (1-tier syst	em)					
Total	People	10	12	12	12	
Independent directors	People	5	7	7	7	
Executive directors	People	4	4	4	4	
Non-executive directors	People	1	1	1	1	
Proportion of females	%	40	33	33	33	≥ 33
Board meeting attendance ¹	%	97.7	98.8	94.9	97.0	≥ 75 ²
Business ethics						
Written / digital acknowledgen	nent of Codes of	Conduct				
• Employees	%	100	100	100	100	100
• Suppliers ³	%	100	100	100	100	100
 Subsidiaries 	%	100	100	100	100	100
• Joint Ventures ⁴	%	100	100	100	100	100
Anti-corruption and bribery						
Number of operations assessed for risks related to corruption or bribery	Operating power projects in Thailand	14/14	14/14	15/15	15/15	
Training on anti-corruption						
• Employees	%	100	100	100	100	100
• Suppliers	%	2	2	2	3	
 Subsidiaries 	%	100	100	100	100	100
Joint Ventures	%	100	100	100	100	100

Average for all directors for 2024 (total 14 meetings).
 Minimum Board meeting attendance requirement.
 Includes suppliers, contractors, and other third parties providing goods and services.
 Includes joint ventures and associates.



Governance Dimension	n					
Topic	Unit	2021	2022	2023	2024	Target
Business ethics (continued)						
Reporting on breaches ⁵						
Corruption or bribery	Cases	0	0	0	0	0
 Discrimination or harassment 	Cases	0	0	0	0	0
Conflicts of interest	Cases	0	0	0	0	0
 Money laundering or insider trading 	Cases	0	0	0	0	0
• Fraud	Cases	0	0	0	0	0
Customer data privacy	Cases	0	0	0	0	0
Other criminal wrongdoing	Cases	0	0	0	0	0
Fines resulting from legal / ethic	cal violations	5				
Misconduct	THB	0	0	0	0	0
 Corruption or bribery 	THB	0	0	0	0	0
 Environmental violations 	THB	0	0	0	0	0
Social violations	THB	0	0	0	0	0
Policy influence						
Contributions and other spendir	ng					
Total	THB	45,368	56,068	56,068	56,068	
Trade associations	THB	45,368	56,068	56,068	56,068	
 Political parties or lobbying interests 	THB	0	0	0	0	
Other spending ⁶	THB	0	0	0	0	

Cases refers to substantiated cases of wrongdoing.
 Such as ballot measures or referendums.



Governance Dimension							
Торіс	Unit	2021	2022	2023	2024	Target	
Supply chain management	:						
KPIs for supplier screening							
Tier-1 suppliers (total)	Suppliers	1,908	1,179	1,901	2,222		
Significant suppliers	Suppliers	17	13	13	15		
% of total spent on significant suppliers	%	92	97	97	82		
Significant non-tier 1	Suppliers	2	2	2	2		
% of total spent on local suppliers	%	XX	XX	XX	XX		
KPIs for supplier assessment	and developme	nt					
Suppliers assessed via desk / on-site assessments ⁷	Suppliers	1,908	1,179	1,901	2,222		
% of significant suppliers assessed	%	100	100	100	100		
Suppliers with substantial impacts ⁸	Suppliers	0	0	0	0		
Suppliers with agreed corrective action plans	Suppliers	N/A	N/A	N/A	N/A		
Suppliers terminated for negative impacts	Suppliers	N/A	N/A	N/A	N/A		
Suppliers that participated in capacity-building programs	Suppliers	N/A	N/A	40	60		
New suppliers							
Written acknowledgement of Supplier Code of Conduct	% of new suppliers	100	100	100	100	100	
New suppliers screened using environmental criteria	% of new suppliers	100	100	100	100	100	
New suppliers screened using social criteria	% of new suppliers	100	100	100	100	100	

Assessments are conducted for all new suppliers and at least once every 3 years for current suppliers.
 Substantial negative financial, reputational or sustainability-related impacts.



Governance Dimension							
Topic	Unit	2021	2022	2023	2024	Target	
Information security / cybersecurity							
Process and infrastructure							
IT infrastructure certified9	%	100	100	100	100	100	
Security breaches	Cases	0	0	0	0	0	
Employees receiving information security or cybersecurity training	% of employees	100	100	100	100	100	

⁹ Certified to ISO 27001 and/or NIST standards.



GULF's Business (Eco	onomic Di	mension)				
Topic	Unit	2021	2022	2023	2024	Target
Financial performance						
Total revenue	M THB	33,370.4	49,983.7	116,950.7	124,584.7	
Total operating expenses	M THB	25,782.1	36,685.4	95,936.9	100,720	
• Employee expenses ¹	M THB	1,800.6	2,085.0	2,822.4	2,907	
Basic earnings per share	THB	0.65	0.97	1.27	1.55	
Electricity generation						
Total installed capacity	MW	3,171.9	4,624.6	5,967.8	7,319.7	
 Conventional capacity 	MW	2,911.2	4,236.2	5,561.2	6,886.2	
 Natural gas-fired 	MW	2,911.2	4,236.2	5,561.2	6,886.2	
Renewable capacity	MW	260.7	388.4	406.6	433.5	> 40% by 2035 ²
o Solar	MW	231.7	235.4	253.6	281.5	> 2,500 by 2030
o Wind	MW	4	128	128	128	> 1,200 by 2030
o Biomass	MW	25	25	25	25	
o Other³	MW	-	-	-	-	> 1,500 by 2030
Total electricity generation	MWh	13,162,988	17,844,187	31,466,827	38,822,896	
Conventional sources	MWh	12,827,034	17,496,609	30,966,724	38,124,036	
 Gas-fired generation 	MWh	12,827,034	17,496,609	30,966,724	38,124,036	
Renewable sources	MWh	335,954	347,578	500,103	698,860	
o Solar	MWh	161,898	175,250	182,231	230,278	
o Wind	MWh	-	7,399	153,595	311,995	
o Biomass	MWh	174,056	172,328	172,312	156,586	
o Other ³	MWh	-	-	-	-	
Customer relationship man	agement					
Customer satisfaction ⁴	%	93.6	94.0	94.9	94.4	90

 ¹ Employee wages and benefits.
 ² Target to increase the proportion of renewable energy capacity to at least 40% of total installed capacity by 2035.
 ³ Includes hydropower and waste-to-energy projects (currently under development).
 ⁴ Average satisfaction score from customers of the Company's natural gas-fired SPPs in Thailand.

